

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	67,250	--	--	91,164	-19,565	-11,729	1,089	120,238	5,793	0	133,191
Hydrocarbon Gas Liquids	30,488	-574	887	3,718	-6,108	--	-7,077	3,540	5,711	26,237	42,954
Natural Gas Liquids	30,488	-574	-553	3,415	-5,440	--	-7,038	3,540	5,711	25,123	42,564
Ethane	10,280	--	--	--	--	--	-203	--	2,719	4,881	4,988
Propane	11,150	--	2,362	2,704	-6,557	--	-4,567	--	74	14,152	16,092
Normal Butane	3,760	--	-2,818	453	-1,491	--	-3,161	1,214	158	1,693	8,228
Isobutane	1,910	--	-97	254	47	--	594	1,421	1	98	2,546
Natural Gasoline	3,388	-574	--	4	5,444	--	299	905	2,759	4,299	10,710
Refinery Olefins	--	--	1,440	303	--	--	-39	--	--	1,114	390
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,415	266	--	--	-58	--	--	1,071	297
Normal Butylene	--	--	10	37	--	--	4	--	--	43	8
Isobutylene	--	--	15	--	--	--	15	--	--	0	85
Other Liquids	--	31,603	--	769	-17,376	-3,491	3,732	7,371	1,671	-1,269	75,682
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	31,605	--	95	-21,826	-743	72	8,607	452	0	9,693
Hydrogen	--	--	--	--	--	1,180	--	1,180	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	-1	--	2	0	3
Renewable Fuels (including Fuel Ethanol)	--	31,605	--	95	-21,826	-1,947	74	7,403	450	0	9,670
Fuel Ethanol	--	29,375	--	--	-20,965	-1,040	-142	7,073	439	0	8,537
Renewable Fuels Except Fuel Ethanol	--	2,230	--	95	-861	-907	216	330	11	0	1,133
Other Hydrocarbons	--	--	--	--	--	23	-1	24	--	0	20
Unfinished Oils	--	--	--	70	-286	--	162	-227	1,118	-1,269	12,906
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	604	4,736	-2,748	3,498	-1,009	101	0	53,083
Reformulated	--	-1	--	--	1,024	-629	-706	1,100	--	0	5,483
Conventional	--	-1	--	604	3,712	-2,119	4,204	-2,109	101	0	47,600
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	82	137,585	988	-1,378	4,704	2,916	--	768	138,298	66,967
Finished Motor Gasoline	--	82	74,438	--	-649	3,788	818	--	75	76,765	7,322
Reformulated	--	--	10,513	--	--	866	--	--	--	11,379	--
Conventional	--	82	63,925	--	-649	2,921	818	--	75	65,386	7,322
Finished Aviation Gasoline	--	--	31	2	10	--	0	--	--	43	166
Kerosene-Type Jet Fuel	--	--	8,022	--	525	--	-190	--	49	8,688	7,347
Kerosene	--	--	315	--	20	--	-76	--	1	410	205
Distillate Fuel Oil	--	--	37,273	332	1,080	917	1,131	--	108	38,363	34,784
15 ppm sulfur and under	--	--	36,982	245	956	917	848	--	0	38,252	33,782
Greater than 15 ppm to 500 ppm sulfur	--	--	139	--	124	--	-2	--	57	208	380
Greater than 500 ppm sulfur	--	--	152	87	--	--	285	--	51	-97	622
Residual Fuel Oil ⁶	--	--	1,482	102	-1,215	--	17	--	196	156	1,297
Less than 0.31 percent sulfur	--	--	66	--	-33	--	3	--	NA	NA	60
0.31 to 1.00 percent sulfur	--	--	203	33	-35	--	-53	--	NA	NA	221
Greater than 1.00 percent sulfur	--	--	1,213	69	-1,147	--	67	--	NA	NA	1,016
Petrochemical Feedstocks	--	--	973	159	-120	--	-23	--	--	1,035	542
Naphtha for Petro. Feed. Use	--	--	643	83	-97	--	14	--	--	615	441
Other Oils for Petro. Feed. Use	--	--	330	76	-23	--	-37	--	--	420	101
Special Naphthas	--	--	65	5	29	--	-11	--	--	110	172
Lubricants	--	--	55	117	138	--	-166	--	169	307	661
Waxes	--	--	11	3	--	--	-4	--	44	-26	24
Petroleum Coke	--	--	5,757	31	-845	--	88	--	40	4,815	1,426
Marketable	--	--	4,256	31	-845	--	88	--	40	3,314	1,426
Catalyst	--	--	1,501	--	--	--	--	--	--	1,501	--
Asphalt and Road Oil	--	--	4,253	237	-351	--	1,337	--	82	2,720	12,909
Still Gas	--	--	4,421	--	--	--	--	--	--	4,421	--
Miscellaneous Products	--	--	489	--	--	--	-5	--	5	489	112
Total	97,738	31,111	138,472	96,639	-44,427	-10,515	660	131,149	13,943	163,266	318,794

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.